

CARROLL ELECTRIC MEMBERSHIP CORPORATION

**SCHEDULE SC-4
SMALL COMMERCIAL SERVICE RATE**

PURPOSE

To provide revenue for patrons' electric service and capital from the patrons. In compliance with the Cooperative's principles and bylaws, revenue for electric service is equal to the cost of service provided. All money in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each patron's individual capital account.

AVAILABILITY

Available in all territory served by the Seller in accordance with the Service Rules and Regulations of the Seller on file with the Georgia Public Service Commission.

APPLICABILITY

Applicable to commercial, industrial, governmental, and other consumers with less than 50 kVA of installed transformer capacity for all uses including lighting, heating and power or less than 50 kVA of metered actual demand as determined by engineering judgment and historical metering information.

TYPE OF SERVICE

Single-phase 60 hertz, at available secondary voltages.

RATE PER MONTH

Single-phase Service charge (*See note 1*) **\$39.00** per month

Energy charge
All kWh per month @ **\$0.1325** per kWh

Note 1. To establish a systematic and effective procedure for ensuring that Service Charge represents the Cooperative's cost of service, the Service Charge will be kept current with the Cooperative's cost of service as determined by the Board of Directors annually.

MINIMUM MONTHLY CHARGE

The minimum monthly charge to consumers billed under the above rate shall not be less

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than the greater of **\$39.00** or **\$1.00** per kVA of installed transformer capacity.

TERMS OF PAYMENT

The bill is due upon receipt and payable by the date shown on the bill.

TERM OF CONTRACT

One year.

WHOLESALE POWER COMPONENT

The Corporation's rates are collectively prepared to recover the actual cost of wholesale power based on projected amounts. In order to assure that power costs are neither over collected or under collected from the members, any difference between actual wholesale power cost and projected cost will be reflected in subsequent rate schedules.

COGENERATION SERVICE RIDER

The above rate shall be adjusted to those consumers of the Cooperative who qualify under Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA) as a co-generator or small power producer by the amount determined under Rate Rider **Q-1**.

ELECTRONIC FUNDS TRANSFER PROGRAM RIDER

Any member receiving service under this schedule is eligible to enroll in the Electronic Funds Transfer Program. If, at the discretion of the Cooperative, the conditions of the program are satisfied, a discount of **\$2.50** per month shall be applied.

ELECTRONIC BILLING PROGRAM RIDER

Any member receiving service under this schedule is eligible to enroll in the Electronic Billing (e-Bill) Program. If, at the discretion of the Cooperative, the conditions of the program are satisfied, a discount of **\$2.50** per month shall be applied.

FACILITIES CHARGE RIDER

A facilities charge will be added to the basic rate for the investment in facilities in excess of that which is normally required to furnish demand and energy to customers under this rate schedule. The facilities charge will be calculated as the dollar investment in facilities times a fixed monthly charge rate.

OPERATION ROUNDUP® RIDER

Unless a member is prohibited as a matter of law from making charitable donations or

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opts out of Operation Roundup® by giving the Cooperative written or oral notice that the member does not wish to participate, the monthly bill for electric service for each member account shall be rounded up so that there is added to each bill an amount of cents sufficient to make the bill equal to the next highest dollar amount. A member may prospectively opt out of Operation Roundup® at any time by giving the Cooperative oral or written notice

INTEREST DURING CONSTRUCTION-ENVIRONMENTAL RIDER (IDC)

This Corporation's rates are prepared to recover the actual cost of wholesale power based on projected amounts. Wholesale power costs may be impacted by additional costs, including interest to construct new resources, deferred expenses/interest on new/acquired resources, and government mandated environmental costs/upgrades. In order to assure that power costs are neither over collected or under collected from the members and to manage projected costs, rates may reflect IDC charges in subsequent rate schedules.

TAXES

In addition, the Consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule, which tax shall be added to each bill; unless the Consumer furnishes satisfactory evidence that it is exempt here from.