

**CARROLL ELECTRIC MEMBERSHIP CORPORATION**  
**SCHEDULE SCH-2**  
**SCHOOL SYSTEM SERVICE**

**PURPOSE**

To provide revenue for patrons' electric service and capital from the patrons. In compliance with the Cooperative's principles and bylaws, revenue for electric service is equal to the cost of service provided. All money in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each patron's individual capital account.

**AVAILABILITY**

Available in all territory served by the Seller in accordance with the Service Rules and Regulations of the Seller on file with the Georgia Public Service Commission.

**APPLICABILITY**

Applicable to school systems for service to individual schools when the following conditions are met:

- A. The aggregate load served under this schedule must be 1,000 kW.
- B. Each school billed on this schedule must have maintained a minimum monthly billing demand of 100 kW in at least one of the most recent 12 months.
- C. Existing schools may receive service under this rate with an access charge.

**TYPE OF SERVICE**

Multi-phase, 60 hertz, at standard voltages or at other voltages as might be mutually agreeable. Service under this rate will be provided with demand being measured through the use of metering equipment capable of determining the Consumer's demand during any specific time interval during the month.

**SCHEDULE OF CHARGES (MONTHLY)**

Service Charge (per delivery point)	@	<b>\$650.00</b> per month
Power Production Energy Charges:		
First 150 kWh per kW of billing demand	@	<b>\$.090</b> per kWh
Next 150 kWh per kW of billing demand	@	<b>\$.040</b> per kWh
Next 200 kWh per kW of billing demand	@	<b>\$.034</b> per kWh
Over 500 kWh per kW of billing demand	@	<b>\$.032</b> per kWh

## **Schedule SCH-2**

### **DETERMINATION OF BILLING DEMAND**

The billing demand each month shall be the greater of:

1. 30% of the school's highest summer (June-September) demand for the current month or preceding 11 months, or
2. 10% of the school's highest non-summer (October-May) demand for the current month or preceding 11 months, or
3. 100 kW in the months of October through May, or
4. 50 kW in the months of June through September.

### **DETERMINATION OF REACTIVE DEMAND CHARGE**

Where there is an indication of a power factor of less than 90% lagging, the Corporation may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-half the measured kW in the current month. The Corporation will bill excess kVAR at the rate of **\$0.30** per excess kVAR.

### **TAXES**

In addition, the Consumer will pay the amount of any sales, use, franchise or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule, which tax shall be added to each bill; unless the Consumer furnishes satisfactory evidence that it is exempt here from.

### **MINIMUM MONTHLY BILL**

The minimum monthly bill will be determined based on the provisions of the "Schedule of Charges (Monthly) A and B, plus taxes and any applicable access charge.

### **TERMS OF PAYMENT AND LATE PAYMENT CHARGE**

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the Consumer.

### **WHOLESALE POWER COMPONENT**

The Corporation's rates are collectively prepared to recover the actual cost of wholesale power based on projected amounts. In order to assure that power costs are neither over-collected nor under-collected from the members, any difference between actual wholesale power cost and projected cost will be reflected in subsequent rate schedules.

## **Schedule SCH-2**

### **INTEREST DURING CONSTRUCTION-ENVIRONMENTAL RIDER (IDC)**

This Corporation's rates are prepared to recover the actual cost of wholesale power based on projected amounts. Wholesale power costs may be impacted by additional costs, including interest to construct new resources, deferred expenses/interest on new/acquired resources, and government mandated environmental costs/upgrades. In order to assure that power costs are neither over-collected nor under-collected from the members and to manage projected costs, rates may reflect IDC charges in subsequent rate schedules.

### **ACCESS CHARGE**

For existing consumers, this rate schedule is available with an access charge. The access charge is based on the 12-month billing history ending October 31, 1995 and represents the difference in normalized annual billings under the standard rates applicable to the existing consumer compared to the annual billings calculated for the same normalized period under Schedule SCH-1.

### **FACILITIES CHARGE RIDER**

A facilities charge will be added to the basic rate for the investment in facilities in excess of that which is normally required to furnish demand and energy to customers under this rate schedule. The facilities charge will be calculated as the dollar investment in facilities times a fixed monthly charge rate.